

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	50	--	--	624	436	94	3	1,121	79	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	277	-1	39	46	-12	--	3	35	45	267
Pentanes Plus	32	-1	--	0	0	--	0	2	2	28
Liquefied Petroleum Gases	245	--	39	46	-12	--	2	33	43	239
Ethane/Ethylene	84	--	0	--	-87	--	0	--	--	-2
Propane/Propylene	110	--	37	41	76	--	3	--	38	223
Normal Butane/Butylene	36	--	2	1	0	--	-1	23	6	11
Isobutane/Isobutylene	14	--	-1	4	0	--	0	10	0	7
Other Liquids	--	29	--	586	1,713	273	3	2,592	22	-17
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	29	--	16	317	-13	4	340	4	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	16	317	-18	4	336	4	0
Fuel Ethanol	--	25	--	3	313	-6	3	327	4	0
Renewable Fuels Except Fuel Ethanol	--	4	--	13	4	-12	1	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	51	1	--	2	54	13	-17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	519	1,395	286	-3	2,197	6	0
Reformulated	--	--	--	167	291	106	1	563	0	0
Conventional	--	0	--	352	1,103	180	-4	1,634	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,760	430	1,591	-269	87	--	101	5,324
Finished Motor Gasoline	--	--	3,110	62	326	-280	1	--	3	3,214
Reformulated	--	--	1,262	--	--	-72	0	--	--	1,190
Conventional	--	--	1,848	62	326	-208	1	--	3	2,025
Finished Aviation Gasoline	--	--	--	0	11	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	96	70	407	--	4	--	1	569
Kerosene	--	--	3	4	--	--	1	--	0	6
Distillate Fuel Oil ⁶	--	--	348	170	814	11	69	--	43	1,231
15 ppm sulfur and under ⁷	--	--	296	122	720	11	60	--	20	1,069
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14	12	7	--	4	--	20	8
Greater than 500 ppm sulfur	--	--	38	36	87	--	5	--	3	153
Residual Fuel Oil ⁸	--	--	49	93	5	--	10	--	28	108
Less than 0.31 percent sulfur	--	--	9	8	0	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	34	66	4	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	4	1	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	4	1	0	--	0	--	--	5
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	5	19	--	0	--	6	31
Waxes	--	--	0	3	--	--	0	--	2	0
Petroleum Coke	--	--	35	4	--	--	--	--	14	26
Marketable	--	--	13	4	--	--	--	--	14	3
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	56	19	10	--	2	--	4	79
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	3	--	0	--	0	--	1	2
Total	327	28	3,799	1,686	3,728	98	96	3,748	247	5,574

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.